

Australia's LNG plants under development

Conventional gas

Gorgon LNG									
Owners	Estimated cost	Location	Capacity	Key gas discovered	Decision to build	Scheduled to open	Pipeline length*	Source of gas	Website
Chevron (operator), Shell, ExxonMobil, Osaka Gas, Tokyo Gas Chubu Electric	\$52 billion	Barrow Island, off northwest Australia	15 million metric tons per year (about 730 billion cubic feet a year)	1981, 2000	2009	2015	112 miles	Gorgon and other fields off northwest Australia	http://www.chevronaustralia.com/ourbusinesses/gorgon.aspx

* Longest of several pipelines

Ichthys LNG									
Owners	Estimated cost	Location	Capacity	Key gas discovered	Decision to build	Scheduled to open	Pipeline length	Source of gas	Website
INPEX (operator), Total	\$34 billion	Darwin, Northern Territory	8.4 million metric tons per year (about 410 billion cubic feet a year)	1980, 2000	2012	2017	552 miles	Ichthys field off northwest Australia	http://www.inpex.com.au/projects/ichthys-project.aspx

Prelude LNG									
Owners	Estimated cost	Location	Capacity	Key gas discovered	Decision to build	Scheduled to open	Pipeline length	Source of gas	Website
Shell, also Kogas of South Korea is buying into project	\$10 billion-plus	Offshore northwest Australia	3.6 million metric tons per year (about 175 billion cubic feet a year)	2007	2011	2016	N/A	Prelude and other fields off northwest Australia	http://www.shell.com/home/content/aboutshell/our_strategy/major_projects_2/prelude_flng/

Wheatstone LNG									
Owners	Estimated cost	Location	Capacity	Key gas discovered	Decision to build	Scheduled to open	Pipeline length	Source of gas	Website
Chevron, Apache, Kuwait Foreign Petroleum Exploration, Shell, Kyushu Electric	\$29 billion	Onslow, Western Australia	8.9 million metric tons per year (about 430 billion cubic feet a year)	2004	2011	2016	140 miles	Wheatstone and other fields off northwest Australia	http://www.chevronaustralia.com/ourbusinesses/wheatstone.aspx

Coal-bed gas

Australia Pacific LNG

Owners	Estimated cost	Location	Capacity	Key gas discovered	Decision to build	Scheduled to open	Pipeline length	Source of gas	Website
Origin Energy (operator), ConocoPhillips, Sinopec	\$20 billion	Gladstone, Queensland	8.5 million metric tons per year (about 415 billion cubic feet a year)	N/A	2011	2015	N/A	Coal-bed methane	http://www.aplng.com.au/

Gladstone LNG

Owners	Estimated cost	Location	Capacity	Key gas discovered	Decision to build	Scheduled to open	Pipeline length	Source of gas	Website
Santos (operator), Petronas, Total, Kogas	\$18.5 billion	Gladstone, Queensland	7.8 million metric tons per year (about 380 billion cubic feet a year)	N/A	2011	2015	N/A	Coal-bed methane	http://www.glng.com.au/

Queensland Curtis Island LNG

Owners	Estimated cost	Location	Capacity	Key gas discovered	Decision to build	Scheduled to open	Pipeline length	Source of gas	Website
BG Group	\$20.4 billion	Gladstone, Queensland	8.5 million metric tons per year (about 415 billion cubic feet a year)	N/A	2010	2014	N/A	Coal-bed methane	http://www.ggc.com.au/