

Australia's possible future LNG projects

Conventional gas*

Bonaparte					
Who's involved	Location	Cost estimate	Possible capacity	Status	Website
GDF Suez, Santos	Bonaparte Basin offshore northern Australia	Undetermined	2 to 2.5 million metric tons per year (about 100 to 120 billion cubic feet a year)	Likely an offshore floating LNG project. Decision expected in 2014	http://www.gdfsuez.com/wp-content/uploads/2012/05/bonaparte-uk.pdf
Browse					
Who's involved	Location	Cost estimate	Possible capacity	Status	Website
Woodside Energy, BP, BHP Billiton, Chevron, Shell	Fields in Browse Basin offshore northwest coast; LNG plant 35 miles outside Broome, Western Australia	\$40 billion-plus	12 million metric tons per year (about 580 billion cubic feet a year)	Project decision expected in 2013	http://www.woodside.com.au/Our-Business/Browse/Pages/default.aspx
Cash-Maple					
Who's involved	Location	Cost estimate	Possible capacity	Status	Website
PTT Exploration and Production	Timor Sea off northern Australia	Undetermined	Undetermined	PTT, the Thailand state oil company, is considering how to develop its recent large Cash-Maple discovery, including possible floating LNG project	http://www.au.pttep.com/projects/proposed
Crux					
Who's involved	Location	Cost estimate	Possible capacity	Status	Website
Shell, Nexus Energy, Osaka Gas	Fields in Browse Basin offshore northwest coast	Undetermined	Undetermined	Considering how best to develop; could send gas to Shell's nearby Prelude floating LNG	http://www.nexusenergy.com.au/2223246/nexus-energy-oil-gas-exploration-and-productio.htm

Equus					
Who's involved	Location	Cost estimate	Possible capacity	Status	
Hess Corp.	Fields in Carnarvon Basin offshore northwest coast	Undetermined	Undetermined	Considering how best to develop; decision possible in 2013; could send gas to existing plant	

Scarborough					
Who's involved	Location	Cost estimate	Possible capacity	Status	
BHP Billiton, ExxonMobil	Field in Carnarvon Basin offshore northwest coast	Undetermined	Undetermined	Decision expended in 2012; could send gas to existing plant	

Sunrise					
Who's involved	Location	Cost estimate	Possible capacity	Status	Website
Woodside Energy, ConocoPhillips, Shell, Osaka Gas	Fields in Bonaparte Basin offshore northern coast	Undetermined	4.1 million metric tons a year (about 200 billion cubic feet a year)	Government approvals needed. Some gas lies in waters of Timor-Leste, which favors plant in its country; leaseholders prefer floating LNG plant	http://www.woodside.com.au/Our-Business/Sunrise/Pages/default.aspx

* Expansions of existing or under-development LNG plants also possible; some projects listed above could supply gas for the expansions.

Coal-bed gas

Arrow					
Who's involved	Location	Cost estimate	Possible capacity	Status	Website
Shell, PetroChina	Gladstone, Queensland	At least \$24 billion	8 million metric tons per year (about 390 billion cubic feet a year)	Project decision anticipated in late 2013	http://www.arrowenergy.com.au/

Fisherman's Landing					
Who's involved	Location	Cost estimate	Possible capacity	Status	Website
China National Petroleum Corp.	Gladstone, Queensland	Roughly \$1 billion	3 million metric tons per year (about 150 billion cubic feet a year)	Seeking gas supply before deciding on development	http://www.lnglimited.com.au/IRM/content/Home.html