

Major proposed LNG export projects

Gulf Coast	Key sponsor(s)	Location	Quantity	Existing LNG import terminal	DOE (export) status	FERC (construction) status
Sabine Pass Liquefaction	Cheniere Energy	Sabine Pass, La.	Up to 16 million metric tons per year, or 2.2 bcf per day	Yes	Exports approved May 29, 2011	Construction approved April 16, 2012. Construction under way.
Freeport LNG Expansion I & II	Dow Chemical, Osaka Gas	Quintana Island near Freeport, Texas	Up to 13.2 million metric tons per year, or 1.8 bcf per day	Yes	Dec. 17, 2010, and Dec. 19, 2011, applications pending to export to non-Free Trade Agreement countries.	Aug. 31, 2012, application pending for certificate to build; environmental assessment under way.
Cameron LNG	Sempra Energy	Hackberry, La.	Up to 12 million metric tons per year, or 1.6 bcf per day	Yes	Dec. 21, 2011, application pending to export to non-Free Trade Agreement countries.	Dec. 7, 2012, application pending for certificate to build; environmental assessment under way.
Corpus Christi LNG	Cheniere Energy	Corpus Christi, Texas	Up to 15 million metric tons per year, or 2 bcf per day	No	Aug. 31, 2012, application pending to export to non-Free Trade Agreement countries.	Aug. 31, 2012, application pending for certificate to build; environmental assessment under way.
Lake Charles Exports	BG Group, Southern Union/Trunkline	Lake Charles, La.	Up to 15 million metric tons per year, or 2 bcf per day	Yes	May 6, 2011, application pending to export to non-Free Trade Agreement countries.	Pre-application status with FERC since April 2012; preliminary environmental work begun.
Excelerate Liquefaction Solutions	Excelerate Energy, RWE (German utility)	Point Comfort, Texas	Up to 10 million metric tons per year, or 1.3 bcf per day	No	Oct. 5, 2012, application pending to export to non-Free Trade Agreement countries.	Pre-application status with FERC since November 2012; preliminary environmental work begun.
Golden Pass Products	Qatar Petroleum, ExxonMobil	Sabine Pass, Texas	Up to 15.6 million metric tons per year, or 2.1 bcf per day	Yes	Oct. 26, 2012 application pending to export to non-Free Trade Agreement countries.	No filings as of mid-January 2013.
Gulf LNG	Kinder Morgan, GE Energy Financial Services	Pascagoula, Miss.	Up to 11.5 million metric tons per year, or 1.5 bcf per day	Yes	Aug. 31, 2012, application pending to export to non-Free Trade Agreement countries.	No filings as of mid-January 2013.
Gulf Coast LNG Export	Michael Smith (helped develop Freeport LNG import site)	Brownsville, Texas	Up to 16 million metric tons per year, about 2.1 bcf per day	No	Jan. 10, 2012, application pending to export to non-Free Trade Agreement countries.	No filings as of mid-January 2013.
Pangea LNG	Daewoo (South Korea), D&H Solutions (Norway), NextDecade International (Netherlands), possibly Statoil (Norway)	Ingleside, Texas	Up to 8 million metric tons per year, or 1.1 bcf per day	No	Dec. 19, 2012, application pending to export to non-Free Trade Agreement countries.	No filings as of mid-January 2013.
Main Pass Energy Hub	Freeport McMoRan	16 miles offshore Louisiana	Up to 24 million metric tons per year, or 3.2 bcf per day	No	Application expected to export to non-Free Trade Agreement countries.	No filings as of mid-January 2013.
Magnolia LNG	Liquefied Natural Gas Ltd. (Australia)	Lake Charles, La.	Up to 4 million metric tons per year, or 0.5 bcf per day	No	Application expected to export to non-Free Trade Agreement countries.	No filings as of mid-January 2013.
CE FLNG	Cambridge Energy Group	Onshore Louisiana near mouth of Mississippi River	Up to 8 million metric tons per year, or 1.1 bcf per day	No	Sept. 21, 2012, application pending to export to non-Free Trade Agreement countries.	No filings as of mid-January 2013.

East Coast	Key sponsor(s)	Location	Quantity	Existing LNG import terminal	DOE (export) status	FERC (construction) status
Dominion Cove Point	Dominion Resources	Lusby, Md.	Up to 5 million metric tons per year, or 0.7 bcf per day	Yes	Oct. 3, 2011, application pending to export to non-Free Trade Agreement countries.	Pre-application status with FERC since June 2012; preliminary environmental work begun.
Southern LNG Co.	Kinder Morgan	Elba Island, Savannah, Ga.	Up to 4 million metric tons per year, or 0.5 bcf per day	Yes	Aug. 31, 2012, application pending to export to non-Free Trade Agreement countries.	No filings as of mid-January 2013.

West Coast*	Key sponsor(s)	Location	Quantity	Existing LNG import terminal	DOE (export) status	FERC (construction) status
Jordan Cove Energy Project	Veresen (Canada)	Coos Bay, Ore.	Up to 6 million metric tons per year, or 0.8 bcf per day	No	March 23, 2012, application pending to export to non-Free Trade Agreement countries.	Pre-application status since March 2012; preliminary environmental work begun.
Oregon LNG	LNG Development Co.	Warrenton, Ore.	Up to 9 million metric tons per year, or 1.2 bcf per day	No	July 16, 2012, application pending to export to non-Free Trade Agreement countries.	Pre-application status since July 2012; preliminary environmental work begun.

Canada West Coast	Key sponsor(s)	Location	Quantity	Existing LNG import terminal	Status
Kitimat LNG	Chevron, Apache	Kitimat, B.C.	Up to 8.9 million metric tons per year, or 1.2 bcf per day	No	Has export authority but needs other government authorizations
LNG Canada	Shell, Korea Gas, Mitsubishi, PetroChina	Kitimat, B.C.	Up to 24 million metric tons per year, or 3.2 bcf per day	No	Pending application for export authority; needs other government authorizations
BC LNG	Haisla Nation	Kitimat, B.C.	Up to 0.7 million metric tons per year, or 0.1 bcf per day	No	Has export authority but needs other government authorizations
Pacific Northwest LNG	PETRONAS (Malaysia)	Lelu Island near Prince Rupert, B.C.	Up to 7.2 million metric tons per year, or 1 bcf per day	No	Needs government authorizations
BG Group	BG Group (United Kingdom)	Prince Rupert, B.C.	TBA	No	Preliminary stage of project assessment

* Neither of two possible Alaska export projects, one sponsored by ExxonMobil, ConocoPhillips, BP and TransCanada, the other by the Alaska Gasline Port Authority, have applied to DOE for non-Free Trade Agreement exports or to FERC.