

Alaska Natural Gas Pipeline Project

Project sponsor	The Alaska Pipeline Project is a TransCanada/ExxonMobil partnership; the state in 2008 selected TransCanada as preferred developer under the Alaska Gasline Inducement Act.
Route	From the North Slope to Alberta, connecting with existing pipelines to Lower 48 markets.
Capacity	4.5 billion cubic feet per day.
Size of pipeline	48-inch-diameter, high-pressure steel pipe; 750 miles in Alaska, 1,000 miles in Canada.
Estimated project cost	\$32 billion to \$41 billion (includes a gas treatment plant estimated at \$12 billion).
Open season for shippers	Open season closed July 30, 2010 -- in commercial negotiations with potential shippers.
FERC application schedule	The state requires the Alaska Pipeline Project to file a construction/operation application with the Federal Energy Regulatory Commission in October 2012.
Field work	Field work conducted in 2011 and planned for 2012 in Alaska and Canada; partially funded by state reimbursement.
Environmental review process	Project developer will submit 11 draft resource reports to FERC in December 2011 and final reports in October 2012 for use in the environmental impact statement.
Public meetings	FERC is expected to conduct a series of public scoping sessions across Alaska in early 2012, to inform the public about the project and its potential environmental impacts.
Estimated first gas	Construction could start 2016, with first gas in second half 2020 (full capacity 2021).
Gas deliveries in Alaska	Minimum 5 take-off points available in Alaska; local distribution not part of the project.
Additional information	http://www.arcticgas.gov http://www.thealaskapipelineproject.com/

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